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Annex 7

INDUSTRIAL POLLUTION REDUCTION PROGRAMME DG/SRL/91/019

OPPORTUNITIES FOR WASTE MINIMISATION IN THE TEXTILE PROCESSING INDUSTRY IN SRI LANKA

WASTE AUDIT

OACIANIC KNITTERS PVT LTD

CEYLON INSTITUTE OF SCIENTIFIC AND INDUSTRIAL RESEARCH 363, Bauddhaloka Mawatha, Colombo 7, SRI LANKA

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SUMMARY

Oacianic Knitters (Pvt) Ltd., is a Medium scale Knitting and dyeing factory located in a mainly industrial dominated urban area of Colombo South. Though it is located in an industrial area, disposal of effluent is a major issue due to lack of central disposal facilities and inadequate space within the premises.

This industry consumes 1611 of water and 0.641 of furnace oil for manufacture of one kilogram of processed fabric.

Insufficient space among the machines, underloading of dyeing machines and heat losses are several reasons for reduction of production efficiency.

The steam utilization of this industry is 75% of the steam production.

Fabric cleaning process of scouring generates 20% of total COD and balance 80 % COD is due to material wastage in the other process operations.

Most expensive waste streams of this industry are polyester and cotton dyeing. These streams and the waste streams of soaping and scouring exceed the factory average waste stream cost.

Thirty seven waste minimization options were identified for this industry and the cost benefit analysis carried out for the ten highest priority options is shown in the Table. Of the options, three of the five proposed chemical substitutions, lagging of steam lines and non-acceptance of oil contaminated fabric have been implemented. Actual cost benefit for these are compared with the expected in the Table. The industry is interested in implementing other options such as installation of low liquor ratio jets, condensate recovery, upgrading of water treatment plant and lagging of jets. Due to lack of funds the implementation of these options have been delayed.

Option Investment Rs		t Rs.	Ks. Operating cost Rs./y		Net Savings Rs./y		Pay back period (M)		Environmental Benefits
	Exp.	Act.	Exp.	Act.	Exp.	Act.	Exp	Act.]
 Chem. substitution Acetic acid NaHS Na sulphide Leverol 	Nil	Nil	Nil	Nil	209,124 144,360 55,524 9,240 -	174,244 28,764 - 46,272	N/A	N/A	2% reduction in organic load
2. Installation of temperature control system for winches	165,000		34,650	-	251,996	-	12	-	0.2% reduction in effluent vol., 2.5% in fuel consmpn.
3. Installation of press button switches	800	-	Nil	-	21,911	-	< 1	-	-
4. Lagging of steamlines	9,350	38,164	1,970	8,014	23,227	77,672	5	6	0.5% reduction in fuel consumption
5. Condensate recovery	93,918	= .	19,728	-	176,765	-	6	-	4.7% reduction in fuel consmpn., 2% in effluent volume
6. Lagging of boiler	30,948	-	6,405	-	72,603	-	5	-	1.2% reduction in fuel consumption
7. Lagging of jets	182,520	-	38,329	-	211,907	-	10	-	7.5% reduction in fuel consumption
8. Avoid use of sequestering agent	Nil	-	299,760	-	75,525	-	N/ A	-	2.5% reduction in organic load
9. Reduced oil in commissioned fabric	Nil	Nil	Nil	Nil	73,728	98,208	N/ A	N/A	reduction in organic load
10. Improvement of boiler efficiency	Nil	-	Nil	-	66,338	-	N/ A	-	2% reduction in fuel consumption

List of Abbreviations

COD °C	Chemical Oxygen Demand ^o Centigrade
h	hour
J	joule
°K	°Kelvin
km	kilometre
kg	kilogram
kWh	kilo Watt hour
1	litre
min	minute
m	meter
mg	milligram
N	Newton
Ref	Reference
S	second
У	year
w/w	weight/weight
M	Month
Т	Tonnes
d	day
g	gram

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PART 1 - ENVIRONMENTAL STATUS OACIANIC KNITTERS (PVT) LTD

1.0 Introduction

Oacianic Knitters (Pvt) Ltd is a textile processing industry carrying out knitting, dyeing and printing of cotton, polyester and polyester cotton fabrics.

1.1	Organisational chart	: Attached (Annex A)
1.2	Ownership	: Mr. Maduraiweeran, Chairman
1.3	Contact persons	: Messers. Vas Gunawardena (knitting), Sydney de Silva (Dyeing), Moorthy (Engineer), Pregalather (Finishing),

2.0 Site details

- 2.1 Location No. 4 Kandawela Mawatha, Ratmalana (Annex B)
- 2.2 Physical Descriptions

	(i)	Area	:	4136 m ²	
	(ii)	Topography	:	Flat land	
	(iii)	Factory layout	:	Attached (Annex C)	
	(iv)	Sealed surface	:	95% of the site	
	(v)	Depth to groundwater	:	3 m	
	(vi)	Surface water bodies	:	None	
	(vii)	Surface drainage channels	:	All drains are connected to a main drain and then to the public sewer system	
2.3	Curre	ent use			
	(i)	Processes	:	Knitting, dyeing, and finishing	
	(ii)	Products	:	Dyed and printed fabrics	
	(iii)	Raw materials	:	Yarn	
	(iv)	Major chemicals	:	Caustic soda, dyes, detergents, softners and pigments and other general chemicals (Annex D)	
	(v)	Energy source	:	Furnace oil, LP gas and electricity	

2.4 Site drainage (type & discharge points)

(i)	Process effluent	: Through open drains to public sewer
(ii)	Domestic waste water	: Through open drains to public sewer
(iii)	Storm water	: Through open drains to public sewer
(iv)	Toilet effluent	: Through pipe drain to septic tanks

3.0 Environmental Emissions

3.1	Atmospheric emissions	:	Cotton dust from knitting machines, flue gas from boilers, exhaust from dryers and stentors.
3.2	Aqueous discharge points	:	Effluents from bleaching and dyeing.
3.3	Solid waste	:	Cotton dust, paper and empty chemical packaging materials

4.0 Site history and Neighbouring sites

4.1 History of the site

(i)	Start date	: 1983
(ii)	Former use	: Textile factory

4.2 Current and former use of neighbouring sites

	(i)	Northern	ndustries and	residential buildings
	(ii)	Southern	Airport	
	(iii)	Western	Weaving facto	ry
	(iv)	Eastern	ackaging plan	nt
4.3	Sign	ificant spills	Jone	

5.0 Environmental Receptors

5.1	Abstraction j	points
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(i)	Dug wells	: None
(ii)	Tube wells	: 3 tube wells within the premises
(iii)	Surface water	: None

5.2 Sensitive neighbours within 2 km

	(i)	Residence	: Northern side			
	(ii)	Hospitals	: None			
	(iii)	Schools	: None			
	(iv)	Others	: None			
5.3	3 Protected Natural Habitats: Attidiya Bird Sanctuary - 3 km to the east					
5.4	Wate	er Bodies				
	(i)	Surface	: Weras ganga, Bolgoda lake (Annex B)			
	(ii)	Sub-surface	: Residents in the neighbourhood use dug wells for domestic purposes and gardening			

6.0 Solid Waste Issues

(i) Type and disposal : Containers-sold; Cotton waste and polythene-burnt method

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7.0 Environment Licence issues

- 7.1 Current status : EPL issued in 1995
- 7.2 Current compliance issues :

PART 2 - WASTE MINIMISATION STUDY

1.0 General Information

	WORKSHEET 1				
Nam	e of the Company : Oacianic	c Knitters (Pvt) Ltd.			
Wast	e Minimisation Team				
	Name	Designation			
1. 2. 3. 4. 5. 6. 7. 8. 9.	Mr. H.N. GunadasaManager (Environmental Technology), CISIRMiss. G.V. MallikaResearch Officer, CISIRMrs. S. WickramaratneResearch Officer, CISIRMrs. K.D. AttanayakeSenior Technical Officer, CISIRMiss. S. de CostaResearch Officer, CISIRMr. R. IllankumaranResearch Officer, CISIRMr. K. PavananthanResearch Officer, CISIRMr. Sydney de SilvaProcessing Manager, OacianicMr. V. BaikumarProduction Assistant Oacianic				
А.	Major Raw Materials Con i) RAW MATERIAL a) Yarn - Cotton b) Polyester c) Polyester/Cotton d) Others (commissi Polyester Polyester/cot	nsumption ioned fabric) ton	6.0 T/y* 120 T/y* 100 T/y* 12 T/y* 30 T/y*		
	ii) CHEMICAL a) Dyes b) Other chemicals		8 T/y* 106 T/y*		
В.	Energy Consumption a) Electrical energy b) Fuel for boilers c) Others L P gas	3	40,580 kWh/M§ 39,600 l/M§ 2120 kg/M§		
C.	Water Consumption		120000 m³/y**		

D.	Production	
1)	INSTALLED CAPACITY	
	Winch Dyeing	
	Winch 1	200 kg/batch
	Winch 2	125 kg/batch
	Winch 3	40 kg/batch
	Winch 4	150 kg/batch
	Jet Dyeing	
	Jigger	250 kg/batch
	New jets 1&2	150 kg/batch
	Jets 1 & 2	400 kg/batch
	Jets JF & JE	75 kg/batch
	Fongs	600 kg/batch
2)	ACTUAL PRODUCTION - November 1994	
	100% Cotton	13277 kg/M
	Polyester/Cotton blend	34907 kg/M
	100 % Polyester	15,753 kg/M
E.	Type of Effluent Treatment	No treatment
F.	Any Other Relevant Information : The plant has 85 workers and 25 working days per month	

- * Major raw material consumption per year was calculated from the monthly average consumption figures provided by the industry.
- ** Annual water consumption was calculated from daily average consumption figure (400 m³/day, 25 days/month)
- § Monthly energy consumption figures are actual consumption figures for November 1994.

2.0 Available Information

Maintenance of proper records with regard to machine wise and shade wise production figures made it easier for the study team to carry out the material balance. However in the absence of measurement facilities and emission records an energy balance was not carried out.

WORKSHEET 2						
Information	Availability	Remarks				
Process flow diagram	Not available					
Material Balance	Not available	Actual consumption for each month available				
Energy balance	Not available	Only bills for electricity and furnace oil are available				
Water balance	Not available	Average monthly consumption available				
Plant layout	Available	Satisfactory				
Waste analysis	Not available	No analysis done				
Emission records	Not available	No provision to record				
Production log sheets	Available	Satisfactory				
Maintenance log sheets	Not available					

3.0 PROCESS FLOW DIAGRAMS

The processes indicated in the worksheets 3.1 to 3.3 are used for dyeing of fabric and Worksheets 3.4 and 3.5 indicate the process steps for white fabric with a lower number of rinses etc. Material balances were carried out according to the process steps and conditions indicated in these process flow diagrams.











4.0 Housekeeping Status

It is difficult to financially quantify the losses indicated in Worksheet 4 under housekeeping status. However the study team feels that the steam losses in Winch dyeing can be minimised substantially. It is also strongly felt that insufficient space affects productivity significantly.

WORK SHEET 4 GENERAL REMARKS RELATED TO HOUSEKEEPING					
Sections Lapses in Housekeeping					
Raw material handling	Yarn wastage due to improper handling.				
Winch dyeing	Steam wastage due to open dyeing. Water spillage due to use of uncontrolled valves.				
Dyeing Area	Space between machines is not sufficient for easy transport of materials.				

5.0 Material Balance

The Material balance is carried out using actual monthly production figures given by the industry for the month of November 1994 (Annexure E), liquor ratios (Annexure E) and process flow diagrams (Worksheets 3.1 to 3.5). Assumptions made and the formulae used are indicated below the Worksheet.

WORKSHEET 5						
UNIT	INPUT MAT	TERIALS	OUTPUT MA	OUTPUT MATERIALS		
OPERATION			PRODUCT	WASTE S	STREAM	
	NAME	QUANTITY (kg)	QUANTITY (kg)	LIQUID (m ³)	SOLID (kg)	
Scouring	Cotton fabric	13277	§12348 (7799)	§929		
	Polyester	16754	§16252 (10264)	§502	Nil	
	Blend	31905	30948 (19545)	957		
	Water	622261		620465		
	Steam	73654		*37841		
	H_2O_2	1142		1142		
	NaOH	68		68		
	Other chemicals	1095		1095		
Acid washing	Cotton	12348	12348			
		(7799)	(7799)			
	Water	98477		98477	Nil	
	Acetic acid	182		182		
Polvester	Blend	25299	25299			
Dveing	Diena	(15979)	(15979)		Nil	
	Polyester	10863	10863			
	5	(6861)	(6861)			
	Water	402562	, ,	419123		
	Steam	72058		*55497		
	Reactive dyes	51	38	13		
	Disperse dyes	441	419	22		
	Other chemicals	2061		2061		

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Cotton Dyeing	Blend Cotton Water Steam Reactive dyes Disperse dyes Other chemicals	25619 (15975) 4393 (2774) 321621 25736 39 395 1672	25619 (15975) 4393 (2774) 29 375	332313 *15044 10 20 1672	Nil
Soaping	Blend Cotton Polyester Water Steam Detergent & Other chemicals	25980 (15979) 2838 (4393) 11000 (6861) 440280 59545 598	25980 (15979) 2838 (4393) 11000 (6861)	460489 *40000 598	Nil
Cold Washing Cotton 2 rinses Polyester 2 rinses Blend 4 rinses	Fabric Water	60074 (37942) 1676289	60074 (37942)	1676289	Nil
Hot Washing Cotton 2 rinses Polyester 1 rinse Blend 2 rinses	Fabric Water Steam	60074 (37942) 1019502 81080	60074 (37942)	1057255 *43327	Nil
Hydro extraction	Fabric Water	60074 (37942)	60074 (11553)	26389	Nil
Drying	Fabric Moisure Steam	60074 (11553) 16310	59435	*16310	♪12192

Total Process effluent = $4900m^3/M$ Total steam used in processes = 329 tonnes/M All the fabrics are dyed except white shade fabrics. Soaping is done only for dyed fabrics.

- * The recyclable steam condensate (total volume 208 m³) is presently discharged into the cold water tank.
- ▶ Fabric moisture evaporates into atmosphere during the drying process.
- ** Water is absorbed by dry fabric during the first wet process
- § Weight loss occurs from the fabric to the liquid stream during scouring
- () Moisture absorbed in the fabric

ASSUMPTIONS

- 1) Calculation of the actual heat utilization for the dyeing operation is difficult due to insufficient data. However approximate steam consumption was calculated with the following assumptions.
 - (i) Heat absorbed by the machine during the initial stages were not considered. Heat required to raise temperature of water is very high compared to the other absorption and losses.
 - (ii) Steam consumed = $(cp_f \times m_f + cp_i \times m_i)(T_o T_r)/h_s$ $cp_f(1.4 \text{ kJ/kg}), cp_i(4.2 \text{ kJ/kg})$ - specific heats of fabric and liquid respectively (Ref 1) m_f,m_i - mass of fabric and liquid respectively $T_o,T_r(30^\circ\text{C})$ - operating & room temperatures respectively h_s (2000 kJ/kg) - latent heat of steam

2) Moisture content of the fabric on wet weight basis

Raw fabric= 7%After wet process= 43%After hydroextraction= 22%After drying= 6%

eg: calculation of moisture content in raw fabric Raw weight of fabric = mMoisture in raw fabric = 0.07 x m

Weight of fabric after scouring (m_1)

= (100-percentage weight reduction) x m/100 (weight reduction 7% for Cotton and 3% for Polyester and Blend) (ref 2) Moisture in fabric after wet process =[$m_1 \ge 0.93/(1-0.43)$] x 0.43

3) Fixation of dyes (ref 3)

Reactive dyes 75% Disperse dyes 90%

4) Chemical consumption is calculated using recipes provided by the industry. (Annexure F)
Chemical consumption
= [percentage of chemical in the recipe (g/l or g/kg)] x volume of water (or weight of fabric).

It is assumed that almost 100% of the chemicals used are going out with the effluent and the amount of chemicals retained on the fabric is negligible.

- 5) Jigger and Washing machines were not operated during this month (November 1994).
- Fabric weight after hydro extractor
 m₁ wet weight of fabric
 m₂ weight of fabric after hydro extractor
 m_d dry weight of fabric

 $m_{d} = (1-0.43) m_{1} = 0.57m_{1}$ $m_{d} = (1-0.23) m_{2} = 0.77m_{2}$

 $m_2 = (0.57/0.77) m_1 = 0.74 m_1$

7) Fabric weight after drying - m_3 m_3 = weight of fabric after drying $m = 0.77m_2$ $= (1-0.06)m_3 = 0.96m_3$ $m_3 = (0.77/0.94)m_2 = 0.82m_2$

6.0 Total Water Balance

Worksheet 6.0 indicates the water con	sumption in individual	processes both q	uantity and
percentagewise, undefined losses and	also the actual liquor	ratios used in the	processes.

WORKSHEET 6.0 TOTAL WATER BALANCE (NOVEMBER 1994)						
Operation	Estimated consumption I/M	Production kg/M	Liquor ratio	% consumption		
Scouring	622,261	61,941	10	6.2		
Acid washing	98,477	12,348	8	1.0		
Polyester Dyeing	402,562	36,163	. 11	4.0		
Cotton Dyeing	321,621	29,692	1	3.2		
Soaping	440,280	40,555	11	4.4		
Cold washing	1,676,289	59,548	26	16.8		
Hot washing	1,019,502	59,548	17	10.2		
Domestic *	159,375			1.6		
Boiler water	337,135			3.4		
Total	5,077,502			50		
Actual water consumption	10,000,000					
Undefined consumption"	4,922,498			49.2		

** Undefined consumption, 5357m³ per month is quite a high value. It must be noted that overflow washings were not taken into consideration in the water balance and also the actual figure for water consumption was provided by the industry and actual measurements were not carried out.

ASSUMPTIONS MADE

- * Domestic water consumption is estimated from usage per head; 75 l/worker/day and the number of workers and working days per month amount to 85 and 25 respectively.
- Actual water consumption was calculated from average daily consumption figure (400m³/day) provided by the industry
- Boiler water consumption was calculated from average fuel oil consumption (1320 l/day) and boiler efficiency (generally 70% in industries).
 Enthalpy of steam at boiler pressure(8 atm) 2775 kJ/kg
 Heat capacity of fuel 40500 kJ/l (Ref 1)
 Boiler water consumption = 1320 x 25(days) x 40500 x 0.7/2775 = 337135.14 l

7A. COD ANALYSIS TABLE

COD analysis was carried out for each discharge from 1 jet, winch and the fongs machine during the processing on one day, to obtain an understanding of the discharges that contribute the highest to the pollution load. Results are presented in Worksheet 7A. COD values are co-related with volume of water discharged/batch. COD analysis was carried out by Central Environmental Authority laboratory staff on 13.11.1995.

Average COD of process effluent based on above values- 1760 mg/lAverage COD of process effluent based on total water consumption (assuming other waste water
generated has negligible COD)- 862 mg/l

WORKSHEET 7A						
STREAM	WATER l/batch	COD mg/l	COD kg/batch	COD %	WATER %	
Jet						
Polyester dyeing	750	2850	2	9	6	
Rinse of polyester dyeing	750	510	neg*	2	6	
Cold rinse (cotton dyeing)	750	690	1	2	6	
Soap washing (cotton dyeing)	750	905	1	3	6	
Cotton dyeing	750	1800	1	6	6	
Winch machine (cotton)	,					
Scouring	1500	4365	7	28	12	
Hot rinse	1500	1855	3	12	12	
Cold rinse	1500	496	1	3	12	
Fongs machine (cotton)						
Scouring	3000	2435	7	31	24	
Total	12750		23	100	100	

* Neg -Negligible

7B. WASTE AND EMISSIONS COST

Material consumption figures from the material and water balances (worksheets 5 & 6) and COD analysis data (worksheet 7A) were utilised to estimate the amount of waste generated from each unit operation and its cost. This is presented in worksheet 7B.

WORKSHEET 7B						
UNIT OPERATION	COST COMPONENT	QUANTITY (kg/MONTH)	UNIT COST (Rs/1000kg)	TOTAL COST (Rs/MONTH)		
Scouring	Chemicals§	2305	62,000	142,910.00		
	Water	622261	7.81	4,860.00		
	Steam*	73654	1200	88,385.00		
	COD removal**	1720	30,000	51,600.00		
	Total cost assigned to Cost assigned per m ³	waste stream of effluent (622 m ³)	•••••	287,755.00 463.00		
Acid washing	Acetic acid***	182	79,000	14,378.00		
	Water	98477	7.81	769.00		
	COD removal**	60	30,000	1,800.00		
	Total cost assigned to Cost assigned per m ³	waste stream of effluent (98 m ³)	* ***	16,947.00 173.00		
Polyester Dyeing	Chemicals§	2061	62,000	127,782.00		
	Reactive dyes§	13	1,505,000	19,565.00		
	Disperse dyes§	22	1,327,000	29,194.00		
	Water	402562	7.81	3,144.00		
	Steam*	72058	1200	86,470.00		
	COD removal**	277	30,000	8,310.00		
	Total cost assigned to Cost assigned per m ³	waste stream of effluent (403 m ³)		274,465.00 681.00		
Cotton dyeing	Chemicals§	1672	62,000	103,664.00		
	Reactive dyes§	10	1,505,000	15,050.00		
	Disperse dyes§	20	1,327,000	26,540.00		
	Water	321621	7.81	2,512.00		
	Steam*	25736	1,200	30,583.00		
	COD removal**	711	30,000	21,330.00		

	Total cost assigned to w Cost assigned per m ³ of	Total cost assigned to waste stream Cost assigned per m ³ of effluent (322 m ³)			
Soaping	Chemicals§	598	62,000	37,076.00	
	Water	440280	7.81	3,439.00	
	Steam*	59545	1,200	71,454.00	
	COD removal**	534	30,000	16,020.00	
	Total cost assigned to w Cost assigned per m ³ of		127,989.00 291.00		
Cold washing	Water	1676289	7.81	13,092.00	
	COD removal**	861	30,000	25,830.00	
	Total cost assigned to w Cost assigned per m ³ of	raste stream effluent (1676 m ³)		38,922.00 23.00	
.Hot washing	Water	1019504	7.81	7,962.00	
	Steam*	81080	1,200	97,200.00	
	COD removal **	2272	30,000	68,160.00	
	Total cost assigned to waste stream Cost assigned per m ³ of effluent (1020 m ³)			173,222.00 170	
Composite Effluent	Total cost assigned to waste stream Total waste stream (4581 m ³) Cost assigned per m ³ of effluent			1,119,279.00 244.00	

- * Details of steam cost calculation are given in Annexure G
- ** Cost of disposal of effluent was calculated on the basis of COD (Annexure H) and unit cost of disposal includes both Chemical and Biological treatment costs.
 Acid washing COD load is calculated from average COD values obtained from other textile industries since COD analysis was not carried out for this stream.
- *** Cost component has been given separately for Acetic acid as substitution for this has been suggested as a waste minimisation option.
- § Unit cost of chemicals and dyes for all the processes was calculated based on the monthly chemical cost provided by industry.

Utility costs and utility costs/kg fabric are given in Annexure I.

8.0 WASTE MINIMISATION OPTIONS

Most of the options identified by the waste audit team were based on observations during visits to the industry and these options along with other details are presented in Worksheet 8.0.

For each option, actions were identified which would help in assessing the costs and benefits of implementing the options. Quantification and analysis listed under the actions helped in indicating the importance of implementation of some of the options identified during the visits by the team. eg. steam condensate recovery and reuse as boiler feed water. The time required to implement the option and the cost also were noted, as it is these features, that would help in motivating the industry in its implementation/ nonimplementation.

The priority for implementing the options was decided in discussion with the management of the industry.

				I	WORKSHEET 8.0					
Area/Process	Unit operation	Waste M	este Minimisation (WM) Option Ad		Actions to assess WM options		Effect	Timing	Priority	Cost
RAW MATERIAL HANDLING	All operations	1.1	disposal of packaging materials	* * *	identification & quantification of the materi Recycling of by product Cost benefit analysis	al RR	WM	ST	5	L
	Knitting	1.2	Yarn waste	* * *	identification of the material and quantifica Prevention and control of the wastage Cost benefit analysis	tion RC	WM	ST	4	L ₁
	Purchasing	1.3	Reduce oil content of commissioned fabric & yarn	*	Check oil content Estimate cost of additional process chemica required for removal of oil	ls MC	PR	ST	6	L
DYEING	Dyeing	2.1	Employ cold pad batch dyeing	*	Carry out trials Estimate water, energy & chemical savings	TC EM	WM ES	LT		н
		2.2.1 Prevention of under capacity operation		*	Collection of information of orders Production planning based on the supply ar demand Evaluation of cost benefit analysis (compar with present operation)	nd ison	WM ES	МТ		L
		2.2.2	Installation of low capacity machines	*	Determination of required capacity Estimation of chemical & water savings wi low capacity machines	th ··	WM ES	МТ	8	н
CR - Chemical Reduction EM - Equipment Modification IC - Inventory Control L - Low Cost MC - Material Change MT - Medium Term			ES - Energy Savings H - LT - Long Term M - PC - Process Control PR	High cost Medium Cost - Pollution Reduct	H	IK - House	keeping			

QI - Quality Improvement

SI - Safety Improvement

RC - Resource Conservation

TC - Technology Change

RR - Resource Recovery WM - Wastewinimisation

ST - Short term

1 - 10 - Increasing priority

Area/ Process	Unit operation	Waste	Minimisation (WM) Option		Actions to assess WM options	Category	Effect	Timing	Priority	Cost
DYEING	Dyeing	2.3	Chemical Substitution Sulphur dyes Leverol with Cottoclarin KD Acetic acid with Formic acid Common salt with Glauber salt Sodium sulfide with hydrol Sodium hydrosulfide with Thiourea dioxide	* *	Consult textile expert Determine cost benefit Carry out trials	МС	WM PR	ST	8	М
	Dyeing	2.4	Elimination/ reduction of chemicals a) Dispersing agent b) Sequestering agents	* * * *	Consult textile expert & evaluate present chemical consumption Carry out trials without dispersing agent Estimate savings and COD reduction Estimate cost of water treatment or use of municipal water for dyeing only Estimate savings in sequestering agent	RC	PR WM	ST	8	L
	Dyeing	2.5	Reuse of white dye bath discharges	*	Estimate cost of construction of tank Quantify water & chemical savings & estimate cost benefit	RR	PR WM	МТ	7	М
2a) WINCH DYEING	All operations	2a.1	Prevention of open heating	*	Identification & prevention of difficulties for closed steaming Measure steam consumption & estimate losses	RC	ES	LT	3	L
	All operations	2a.2	Installation of temperature control system	*	Identification of required temperature & working temperature Calculation of losses due to overheating Estimation of cost for temp control system	PC	ES	MT	6	М
	All operations	2a.3	Introduction of indirect steam heating	* * *	Estimate steam use & condensate recovery Estimation of energy & water savings Estimation of capital required	RC	ES	MT	4	Н
		2a.4	Replacement of winch with advanced dyeing machine (fongs)	* * *	Identification of machine Estimation of savings Cost benefit analysis	EM	WM ES	LT	6	н

Area/ process	Unit operation	Waste	Minimisation (WM) option		Actions to assess WM options	Category	Effect	Timing	Priority	Cost
JET DYEING	All operations	2b.1	Repairing of automatic control systems for heating	* *	Measure temperature & identify required repairs Estimation of cost Calculation of savings (heat waste, time)	PC	ES	МТ	4	М
	All operations	2b.3.1 2b.3.2	Cooling water recovery for process water Heating of water after cooling using stenter or oiler exhaust or hot effluent	* * *	Estimate quantity of water & temperature Estimate cost of construction of tanks Calculation of water and heat savings Selection of waste heat source Estimate cost of heat exchanger & benefits	RC RC	WM ES	МТ	5	M M
	All operations	2b.4	Insulation of jet dyeing machine	*	Estimation of heat loss Steam recovery	RC	ES	МТ	4-5	н
	All operations	2b.5	Increasing of loading capacity of new Jet 1 & 2 (To decrease liquor ratio)	*	Identification of possibilities to install high capacity motor Estimation of saving of water and heat	RC	WM	МТ	5	М
	All operations	2b.6	Replacing the jets with low liquor ratio ones	*	Estimate required capacity Estimate water & chemical savings	EM	WM ES	MT- LT	7-8	н
	All operations	2b.7	Install Press button switches for view glass lights	*	Calculate the amount of energy losses by keeping light on during process Estimate cost of installing switches	ЕМ	ES	ST	5	L

Area/Process	Unit operation	Waste Minimisation (WM) Option	Actions to asses WM options	Category	Effect	Timing	Priority	Cost
FONGS DYEING	All operations	3.1 Insulation of fongs	 * Estimate surface area & cost of lagging * Estimate present heat losses 	RC	ES	ST	3	М
HYDRO EXTRACTOR	Water extraction	4.1 Recycle of water for dyeing operation	 Estimation of volume of water Estimation of required capital items Cost benefit analysis 	RC	WM	МТ	6	М
	Water extraction	4.2 Replace hydro extractor with squeezee	 Check moisture removal efficiency Estimate electricity savings Estimate resale value of hydro extractor 	EM	ES	LT	5	Н
VERTICAL DRYER	Drying	5.1 Using of low humidity air from outside for drying	 Estimation of humidity difference Calculation of steam savings Estimation of capital cost 	RC	ES	LT	2	М
STENTER	Finishing	6.1 Introduction of low humidity air from outside	 * Estimation of humidity difference * Calculation of steam savings * Estimation of capital cost 	RC	ES	LT	2	М
	Finishing	6.2 Avoid overdrying of fabric	 Check moisture content of fabric Install moisture meter Estimate energy savings 	RC	ES WM	МТ	4	L
	Finishing	6.3 Installation of a vacuum slit device	 Check moisture content with & without Vacuum slit device Estimate cost of installation Estimate energy savings 	EM	ES WM	LT	4	Н

Area/Process	Unit operation	Waste N	Ainimisation (WM) Option		Actions to assess WM options		Effect	Timing	Priority	Cost
THERMIC	All operations	7.1	Improvement of boiler efficiency	* *	Carry out boiler efficiency study Check possibility of heat recovery Estimate cost of heat recovery	RC	ES	MT	6	L
STEAM BOILER	All operations	8.1	Improvement of boiler efficiency	* * *	Carry out boiler efficiency study Check possibility of heat recovery Estimate cost of heat recovery	RC	ES	MT	6	L
	All operations	8.2	Condensate recovery from jets, vertical dryer	*	Estimate total condensate recovery (quantity & heat) Estimate cost of collection tank & pump Estimate savings in boiler treatment chemicals	RC	ES WM	ST	7	М
	All operations	8.3	Boiler feed water quality improvement	*	Analysis and treatment Estimation of heat losses due to scale formation	RC	ES WM	MT	6	L-M
	All operations	8.4	Lagging the steam lines	* *	Estimate the length & diameter of pipelines to be lagged Estimate cost of lagging Estimate energy savings	RC	ES WM	ST	5	М
	All operations	8.5	Construction of a separate tank for cooling water	*	Quantify the volume & determine the temperature Estimate cost of construction of a separate tank	RC	ES WM	ST	7	м

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Area/Process	Unit operation	Waste N	Minimisation (WM) Option	Acti	ons to asses WM options	Category	Effect	Timing	Priority	Cost
STEAM BOILER	All operations	8.6	Lagging unlagged surface area	* *	Estimate the area of unlagged boiler surface Measure Surface temperature Compare cost of lagging with energy savings	RC	WM ES	МТ	6	М
WATER TREATMENT	All operations	9.1	Water quality improvement	* *	Analysis of treated water Evaluation of present water treatment Suggestions for further improvement especially for removal of iron Estimation of savings and quality improvement Cost estimation	QI RC	PR WM	ST-MT	6	L-M
HEAT SETTING	Heat setting	10.1	Reduce heat loss when it is being utilised for narrow width fabric	*	Insulated cover (sliding for open areas heat is being lost)	RC	ES	ST	4	L
GENERAL	All operations	11.1	Reducing energy (electricity) cost	*	Staggered utilisation of pumps, machines etc. to prevent electricity surcharge Soft starters for motors to reduce KVA demand	RC	ES	МТ		L-M

9. COST BENEFIT ANALYSIS

From Worksheet 8.0, ten options with highest priority were selected and cost benefit analysis was carried out. The investment, savings and payback period for these options are presented in Worksheets 9.1 to 9.10 and the relevant details are indicated below the respective Worksheet. For quantification of waste in order to calculate savings, information from the material balance (worksheet 5.0), process flow sheets (worksheets 3.1 - 3.5), COD analysis (worksheet 7A) etc. were used. Individual measurements were carried out for information required with respect to energy. The investment is based on the technology identified by the Waste Audit team.

WORK SHEET 9.1						
Chemical Substitutions (Option 2.3 in worksheet 8)						
	Rs	Saving	Rs/y			
Investment	Nil	Chemicals Treatment cost TOTAL	144,204 64,920 209,124			
Annual operating cost	Rs Nil	Net saving =(saving - annual operating cost Pay back period =(Investment/Net saving)12	209,124)			
			= Not Applicable			

Chemical Saving = (present chemical consumption x unit cost)-(chemical needed to replace x unit cost)

Treatment cost saving = (percentage COD reduction) x (treatment cost Rs 30/kg) or

=(Chemical consumption x COD - substitute chemical consumption x COD) x treatment cost

I) Acetic acid by Formic acid (83% COD reduction & 50% chemical saving)

Chemical saving = 182 (kg/M) x 79 (Rs/kg) - 91 (kg/M) x 78 (Rs/kg) = Rs 7280/M COD reduction = 182 (kg/M) x 1.04 (kg/kg) - 91 (kg/M) x 0.34 (kg/kg) = 158.34 kg COD/M Treatment cost = Rs 4750/M reduction

II) Sodium hydrosulphide by Thiourea dioxide (Reducton HF), (85% COD reduction)

Chemical saving = 68 (kg/M) x 90 (Rs/kg) - 68/6 (kg/M) x 190 (Rs/kg) = Rs. 3967 COD reduction = 68 (kg/M) x 0.33 (kg/kg) - 68/6 (kg/M) x 0.33 (kg/kg) x 0.15 = 22 kg/M Treatment cost = Rs 660/M reduction

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III) Sodium sulphide by Hydrol (only chemical saving)

Chemical saving = 154 (kg/M) x 45 (Rs/kg) - 154 (kg/M) x 40 (Rs/kg) = Rs 770/M

Total monthly saving Chemical = Rs 12,017 Treatment cost = Rs 5410

This option will reduce 2% of the totol COD (i.e 180 kg/M)

Details about chemical substitution were obtained from (ref 3)

	WORK SHEET 9.2						
Installation Of Tempe	Installation Of Temperature Control System For Winches (option 2a.2 in worksheet 8) (4 numbers)						
Investment	Rs Nil	Saving	Rs/y				
Temperature control system	165,000	Steam Net saving	193,478 158,828				
Annual operating cost	Rs	=(saving - annual operating cost)					
Interest (21%)	34,650	Pay back period =(Investment/Net saving)12	= 12 Months				
Cost of temperature control unit		= Rs 41,250/unit (in 199	90 US\$ 750) (ref 4)				
Current total steam consumption in	winches at 100°C	= 47,026 kg/M					
Steam consumption at optimum ter	nperature (80ºC)	= 47,026(80-30)/(100-30) = 33,590 kg/M = 13,436 kg/M)				
		= 13,436(Rs 1.20)/M $= Rs 193,478/y$					

This option will reduce total effluent due to the reduction of steam condensate by 0.2% of the total

	WOR	KSHEET 9.3	
		:	
Installation of press but	ton switches fo	r jets (8 numbers)(option 2b.7in worksheet 8)	
Investment	Rs Nil	Saving	Rs/y
Press button	800	Electricity	21,911
switches	000	Net saving	21,911
	Rs	=(saving - annual operating cost)	
Annual operating cost	Nil	Pay back period =(Investment/Net saving)12 = 1 Month	

Number of bulbs Operating hours = Total power loss = Unit cost of electricity = Electricity savings/ y

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3600/y (assuming 12 hours operation of jets)

8

8 x 0.12 x 3600

Rs. 6.34 =

=

Rs. 21,911

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WORK SHEET 9.4							
Lagging unlagged steam lines (option 8.4 in worksheet 8)							
Investment	Rs	Saving	Rs/y				
Lagging Cost	9,350	Steam	25,197				
Annual operating cost Interest (21%)	Rs 1,970	Net saving =(saving - annual operating cost) Pay back period =(Investment/Net saving)12	23,227 = 5 Months				

Lagging cost

Diameter of pipe (mm)	Length(m)	Unit cost(Rs/m)	Lagging cost(Rs)
100	10	374	3740
50	14	299	4186
25	7	203	1421

*Lagging costs were obtained from local suppliers

Total lagging cost	= Rs 9,350
Total unlagged area (A)	$= 5.89 \text{ m}^2$
Unlagged surface temperature	$= 113^{\circ} C$
Temperature difference after lagging(TD)	= (113-40)
	$= 73^{\circ}C$
Heat transfer coefficient (h)	$= 1.25(TD)^{1/8}$
	$= 5.22 \text{ Wm}^{-2} \text{ K}^{-1}$
Total energy loss (Q)	= A x h x(TD) x working hours x days/y x $3600/1000 \text{ kJ}$
Steam saving	= (Q/H) x steam cost
	$= (21,000 \times 1.2)$
	= Rs. 25,197

Enthalpy of steam (H) at 8 atm operating pressure = 2770 kJ/kg

* Technical data from (Ref 5)

This option will reduce requirement of steam production by 0.5% or fuel consumption by 0.5%

WORK SHEET 9.5							
Condensate recovery and reuse as Boiler feed water (option 8.2 in worksheet 8.0)							
Investment	Rs	Saving	Rs/y				
Pipe installation etc.	123,300	Fuel saving	154,862				
Collection tank	40,650	Boiler water treatment cost	22,139				
Lagging of:-		Water cost	19,493				
Collection tank	20,094						
Pipes	3,124	Total	296,494				
Feed water tank	8,750						
		Net saving	176,765				
TOTAL	93,918	=(saving - annual operating cost)					
A	Data						
Annual operating cost	KS/Y	Pay back period					
Interest (21%)	19,728	=(Investment/Net saving)12					
			= 6 Months				

Existing pump is used for pumping water from main sump to boiler feed water tank. Technical data from (ref1)

Total volume of condensate	$= 208 m^{3}/M$
Average temperature of condensate	$= 90^{\circ}C$
Heat savings	$= 208 \times 1000 \times 4.2 \times 60$
-	= 52416000 kJ/M
Calorific value of fuel oil	= 40,500 kJ/l
Boiler efficiency	= 70%
Fuel saving	= (52,416,000/40,500)/0.7 1/M
-	$= 1848(1/M) \times 12(M) \times 6.98(Rs/l)$
	= Rs.154,862
Boiler water treatment cost saving	$= 208 \times 8.87(\text{Rs/m}^3) \times 12$
	= Rs 22,139/y
Water cost saving	$= 208 \times 7.81 \times 12$
Cost - Collection tank (2 m ³ capacity circular tank with 1.5 m, 1.2 m height).	
Cost of four metal sheets	= Rs 8,000 x 4
Excavation and civil work	= Rs 3650
Construction	= Rs 5,000
Lagging (18.65 m^2)	= 18.65 x Rs 1,560
	= Rs 29,094
Cost of carbon steel pipe (50m length, 37.5mm diameter carbon steel)	= Rs 12,300 (Rs 246/m length)
Feed water tank lagging	
Area for lagging	$= 5.6 \text{ m}^2$
Cost of lagging	$= \text{Rs} \ 1560 \ /\text{m}^2$
	= Rs 19,493/y
T(1) is the interval of the first constant constraints by $600%$ or fuel consumption	h. 601

This option will reduce boiler water consumption by 62% or fuel consumption by 6%.

WORK SHEET 9.6								
Lagging unlagged	Lagging unlagged portion of the Boiler (option 8.6 in worksheet 8)							
Investment	Rs	Saving	Rs/y					
Lagging cost	30,498	Steam	79,008					
		TOTAL	79,008					
Annual operating cost	Rs	Net saving =(saving - annual operating cost)	72,603					
Interest (21%)	6,405	Pay back period =(Investment/Net saving)12	= 5 Months					

Boiler Unlagged area (A)	$= 19.55 \text{ m}^2$
Unlagged surface temperature	$= 1100^{\circ}C$ (measured)
Temperature Difference (TD)	= (110-40)
	$= 70^{\circ}$ C
Heat transfer coefficient(h)	$= 5.151 \text{ W/m}^{2} ^{0}\text{K} \text{ (ref 3)}$
Total heat loss (Q)	= A x h x (TD) x operating time
Steam saving	= (Q/H) x steam cost, H-steam enthalpy
Lagging cost	$= \text{Rs} \ 1560/\text{m}^2$

(Lagging costs were obtained from local suppliers)

WORKSHEET 9.7							
Lagging unlagged Jets (J1,J2,NJ1,NJ2) (option 2b.4 in worksheet 8)							
Investment	Rs	Saving	Rs/y				
Lagging cost	182,520	Furnace oil	249,426				
		TOTAL	249,426				
Annual operating cost	Rs	Net saving =(saving - annual operating cost)	211,097				
Interest (21%)	38,329	Pay back period =(Investment/Net saving)12	= 10 Months				

J1 :- Jet1, J2 :- Jet2, NJ1 :- New jet1, NJ2 :- New jet2

Total Unlagged Jets surface area (A) Maximum surface temperature Average surface temperature Temperature difference after lagging(TD) Heat transfer coefficient(h) Total heat loss (Q) Boiler efficiency Furnace oil saving

- = 117 m^2 = 127°C (measured) = 98°C
- $= (98-40)^{0}C$
- $= 4.84 \text{ W/m}^2\text{K} \text{ (ref2)}$
- = A x h x (TD) x operating time (714 hours)
- = 70%
- = (Q/40500 kJ/l)/(0.7)
- = Rs 249,426/y

Cost of lagging * Cost of lagging obtained from local suppliers $= \text{Rs} \ 1560/\text{m}^2$

WORK SHEET 9.8								
Use municipal water for dyeing to avoid use of sequestering agent (option 2.4 in worksheet 8.0)								
Rs SavingRs/y Nil								
		Chemical saving (Calagon P.T)	278,640					
		Well water saving	93,645					
		TOTAL	372,285					
Annual operating cost	Rs	Net saving	72,525					
Municipal water	299,760	=(saving - annual operating cost)						
		Pay back period =(Investment/Net saving)*12	= Not applicable					

In September 1995	
Total dyed fabric production	= 61,649 kg
Amount of sequestering agent (Calagon P.T) used	= 251 kg
In November 1994	
Total dyed fabric production	= 42,027 kg
Therefore assumed Calagon P.T consumption	= 172 kg
Water used for dyeing	= 999.201 l (from material balance 5.0)
Chemical saving	= (172 kg)(Rs135/kg)12(M)
	= Rs 278,640/y
Municipal water cost	$= (999.201 \text{ m}^3) \text{ x} (\text{Rs}25/\text{m}^3) \text{ x} 12(\text{M})$
-	= Rs 299,760/y
Deep well water saving	= (999.201 m ³)(Rs 7.81/m ³)12(M) = Rs 93,365/y

WORK SHEET 9.9							
Reduce mineral oil content of the commissioned fabric and yarn (option 1.3 in worksheet 8.0) (at least by 75%)							
Rs Saving							
Investment Ni	il	Chemical saving	73,728				
		TOTAL	73,728				
Rs Net saving = (saving - annual operating cost)							
Annual operating cost Ni	il	Pay back period =(Investment/Net saving)12					
		=Not a	pplicable				

Avoid purchasing of commissioned fabric with more mineral oil content and request the supplier to reduce oil content of commissioned fabric and yarn. Industry currently uses Ultravon FL to remove the oil

Chemical saving = Consumption x Price x Reduction percentage = $33 \times 248.25 \times 0.75$ = Rs 6,144/M = Rs 73,728/y

Assumptions made

- * Treatment saving not considered
- * Percentage reduction of oil will give the same percentage of chemical saving.

WORK SHEET 9.10							
Improvement of boiler combustion efficiency (option 8.1 in worksheet 8)							
Rs	Saving Rs/y						
Investment Nil	Furnace oil 66,338						
	TOTAL 66,338						
Rs	Net saving66,338=(saving - annual operating cost)						
Annual operating cost Nil	Pay back period =(Investment/Net saving)12 = Not applicable						

Current combustion efficiency of the boiler 89.5 %

Combustion efficiency was measured by staff of the Process & Plant Engineering Division of CISIR. Improvement in boiler efficiency was considered only in terms of combustion efficiency as measurement facilities were inadequate to study total boiler efficiency.

By optimising the air fuel ratio, the combustion efficiency of the boiler fuel can be increased. Fuel saving for a 2% increase in boiler efficiency can be calculated as follows.

Current furnace oil consumption Furnace oil saving

= 39,600 l/M = (39,600 - 39,600 x 0.895/0.915) x 12 = 9,504 (l/y) x 6.98(Rs/l) = Rs 66,338/ y

This option will reduce the boiler oil consumption by 2% of total .

10.0 IMPLEMENTATION OF WASTE MINIMISATION OPTIONS

The status of implementation of the ten waste minimisation options identified to be of high priority for this mill is summarised in Worksheet 10. Only chemical substitution options, lagging of steam lines and non acceptance of yarn which has a high content of oil have been implemented. Reasons for non-implementation are given. Comparision of the actual savings with the theoretical expected savings (from Worksheet 9.1 - 9.10) with respect to unit production is also given in Worksheet 10.

Details of the actual savings obtained by the industry for a year are given following the worksheet. The treatment component of the saving is given separately, since this is not an actual saving at present. This saving will be obtained only when the industry installs and operates an effluent treatment system.

Implementation of the three options gave the following savings to the industry:-

I Without treatment cost savings

Total annual savings	= Rs 352,698.00
Investment	= Rs 38,164.00
Interest on investment (21%)	= Rs 8,014.00
Pay back	= less than 1.5 Months
II With treatment cost savings	
Total annual saving	=Rs 433,074.00
Investment	=Rs 38,164.00
Interest on investment (21%)	=Rs 8,014.00
Pay back	= less than 1 month

WORKSHEET 10.0										
Waste minimization	Parameters	Before Imple	ementation							
option		Actual Con Genera	sumption/ ation	Expected C Generation	Consumption/	Expected Saving	Actual Cor Generation	Actual Consumption/ Generation*		Remarks
		per kg of Fabric (10 ⁻³)	Rs/kg of Fabric (10 ⁻³)	per kg of Fabric (10 ⁻³)	Rs/kg of Fabric (10 ⁻³)	Rs/kg of Fabric (10 ⁻³)	per kg of Fabric (10 ⁻³)	Rs/kg of Fabric (10 ⁻³)	Rs/kg of Fabric (10 ⁻³)	
1) Chemical substitution										
a) Formic acid for Acetic acid	COD (kg) Chemical(kg)	3.92 3.77	117.38 324.09	0.64 1.88	19.22 136.61	98.36 164.87	0.88 2.60	26.47 188.14	90.91 135.95	Implemented
b) Common Salt for Glauber Salt	Chemical(kg)	55.19	220.7	-	-	-	-	-	-	Not implemented Trials are instead being carried out with low salt dyes
c) Thiourea dioxide (reduction HF) for Sodium hydrosulfide	COD (kg) Chemical(kg)	0.4	10.52 95.7	0.06) 0.18	1.76) 33.79	8.77) 61.91	0.23 0.69	6.80 61.80	3.72 33.9	Not implemented but chemical consumption has been reduced by minimising number of machine washing steps by changing process sequence from light to dark and then washing.
d) Hydrol for Sodium sulfide	Chemical(kg)	2.41	108.38	2.41	96.34	12.04	-	-	-	Not implemented as use of sulphur dyes and sodium sulfide has been stopped
e) Cottaclarin KD for Leveral	COD Chemical(kg)	2.97 5.94	89.15 1634.44	ş	Ş	ş	2.64 6.59	79.10 1582.03	10.05 52.403	Implemented by substituting with Univadine Lu as more readily available than Cottaclarin.
 Installation of temperature controller in winches 	Fuel (1)	124.8	871.10	89.2	622.62	248.48	_	_	-	Only temperature gauges have been installed as it is proposed to replace these machines. Temperature gauges have not brought savings as workers are not looking at these.
3) Press button switches installation for jets	Electricity (kWh)	4.50	28.56	-	*	28.56	-	-	-	Not implemented as savings are perceived to be small and implementation impracticable
4) Lagging steam lines	Fuel (I)	619.4	4323.4	617.5	4310.2	13.2	603.35	4211.35	112.2	Implemented

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5) Condensate recovery	Fuel (1) Chemical(kg) Water (1)	619.4 5270	4323.4 46.8 41.11	599.1 2019.7	4181.7 17.9 15.75	141.7 28.9	-	-	-	Not Implemented Awaiting funds required for high investment.
6) Lagging boiler surface area	Fuel (l)	619.4	4323.4	613.5	4282.2	41.2	-	-	-	Not implemented as it is thought that this would hinder frequent cleaning and maintenance which is done by opening back end of the boiler.
 Avoid use of sequestering agent by using good quality process water 	Chemical(kg) Water(l)	4.1 23.8	552.5 122.05	0 23.8	0 390.69	552.5 -262.68	-	-	-	Not implemented as municipal water is not available. Awaiting funds to upgrade water treatment system.
8) Reduce mineral oil in commissioned fabric ß	Chemical (kg)	33000/Mont h	8184000/ Month	8250 /Month	2046000/ Month	6138000/ Month	0	0	8184000/ Month	Customers have been warned and such batches are now not accepted.
9) Improvement of boiler efficiency	Fuel (1)	619.4	4323.4	605.8	4229.82	93.58	-	-	-	Not implemented. Boiler supplier has been requested to monitor efficiency .
10) Lagging of jets	Fuel (I)	619.4	4323.4	552.8	3858.71	464.69	-	-	-	Not implemented due to high investment required.

* Consumption of chemical, fuel, water etc. / Generation of COD

Note:- For before implementation and expected consumption and savings calculations, total production for November 1994 (63937 kg) was taken to calculate unit consumption for all options except for No. 2 (18592 kg), and No. 7 (42027 kg). Production for the respective processes were taken for these two options. For actual consumption and savings after implementation calculations production figures given by the industry for a time period for that option was utilised (125425 kg was taken for options 1a and 1c, 53491 kg for option 1e, 132592 for option 4).

> Expected consumption was calculated for the replacement of Sodium Hydrosulphide by Thiourea dioxide.

§ Expected value was not calculated due to the lack of information available in chemical reduction as well as COD reduction.

B Ultravon FL was used to remove oil contamination of fabric, now this chemical is not required. The consumption and price was taken as in November 1994. Treatment cost reduction is not considered. Values are given with respect to a time period (month) and not unit production for this option, as no information was available on the quantity of commissioned fabric.

COST BENEFIT CALCULATION FOR IMPLEMENTED OPTIONS

Monthly production figure for Nov.94 was used in the calculations (63,937 kg)

1. Chemical substitution (Option 1)

(1a) Substitution of Formic acid for Acetic acid

Before implementation	
Acetic acid consumption (Nov.94)	= 240.95 kg for the production of 63937 kg
Cost per month	= 240.95 (kg) x Rs 86
	= Rs 207,220
Treatment cost per month	= COD x Treatment cost/kg of COD
	$= 240.95(kg) \times 1.04(kg \text{ COD/kg}) \times 30(Rs/kg \text{ COD})$
	= Rs 7518
After implementation	
Formic acid consumption	= 325 kg for the production of 125245 kg
	= 166 kg for 63937 kg of production
Cost per month	= 166 kg x 72.5(Rs/kg)
-	= Rs 12,035
Treatment cost per month	= 166 x 0.34 (kg COD/kg) x 30 (Rs/kg COD)
	= Rs 1693.2
Actual Chemical Saving per year	= Rs 104,244.00
Actual Treatment Cost Saving per year	= Rs 69,900.00

(1c) Substitution of Thiourea dioxide for Sodium hydrosulfide

This option was not implemented but number of machine washing steps were reduced.

Before Implementation

Sodium hydrosulfide consumption	=	68 kg for 63937 kg of production
Cost per month	=	68 kg x 90 Rs/kg
	=	Rs 6120
Treatment cost per month	=	68 x 0.33 x 30 (Rs/kg COD)
-	=	Rs 673

After reducing the number of washing steps

Sodium hydrosulfide consumption	= 86 kg/125245 kg of production
	= 44 kg/63937 kg of production
Cost per month	= Rs 3960
Treatment cost per month	= Rs 436
Actual chemical savings per year	= Rs 25,920
Actual Treatment cost saving per year	= Rs 2,844

(1e) Substitution of Leverol with Cottaclarin KD or Univadine Lu

Before implementation	
Leverol consumption	= 380 kg for 63937 kg of production
Cost per month	= 380 kg x 275 Rs/kg

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Treatment cost per month	= Rs 104,500 = 380 kg x 0.5 kg COD/kg x 30 Rs/kg COD = Rs 5700
After implementation	
Univadine Lu consumption	= 353 kg/53490 kg of production = 422 kg/63937 kg of production
Cost per month	= 422 kg x 240 (Rs/kg) = Rs 101,280
Treatment cost per month	= 422 kg x 0.4 (kg COD/kg) x 30 (Rs/kg COD) = Rs 5064
Actual annual Chemical cost saving Actual annual Treatment cost saving	= Rs 38,640 = Rs 7,632

2. Lagging of unlagged steam lines (Option 4)

Before Implementation	
Fuel consumption	= 39,600 I/M (63937 kg production)
After implementation	
Fuel consumption	= 80,000 1/ 132592 kg of production
r dor bonoumption	-38577 1 (63937 kg of production)
Investment	= 58,577 mm (05957 kg 01 production)
Investment	
Lagging cost	= Rs 28,164.00
Labour cost	$= \text{Rs} \ 10,000.00$
Total cost	= Rs 38,164.00
Annual interest on investment	= Rs. 8014.00
Savings	
Fuel savings	= 12.276 $1/y$
Savings on fuel cost	$- R_{s} 85 686/v$
Net annul and cost	- R3 03,000/y
ivet annual savings	= Ks / 7,0/2
Pay-back period	
(Investment/Net annual savings)1	2 = 6 months

3. Reducing oil content in the commissioned fabric (Option 8)

Such fabric is not accepted now. Ultravon FL was used earlier to remove oil. It is not required now.

Savings	
Previous consumption of Ultravon FL	= 33 kg (Nov.94)
Chemical savings	$= 33 (kg) \times 248 (Rs/kg) \times 12 (M)$ = Rs 98 208/y
Actual annual chemical cost saving	= Rs 98,208/y

11.0 CONCLUSIONS

The Process flow diagrams depict the activities involved in each type of processing, inputs, outputs and process conditions. These along with production figures indicated in Annexure E proved to be invaluable in doing subsequent estimations. (eg. material and water balances, worksheets 5.0 and 6.0).

Carrying out the material balance enabled the quantification of different inputs and outputs in different processes and these figures were used in subsequent estimations (eg. calculation of steam condensate from jet operations for use as boiler feed water).

The water balance indicates highest water consuming processes and also the need to do further studies on water consumption to determine the reasons for a high undefined percentage.

COD analysis table (worksheet 7A) shows the percentage contribution of individual process discharges from different machines to the waste stream pollution load. Quantification of COD also helped in the calculation of the treatment cost.

Calculation of the wastes and emissions costs (worksheet 7B) for individual processes indicates the financial loss. These values were used in calculating the savings in implementing options which reduce the generation of waste.

Thirty seven waste minimisation options were identified. The majority of these were seen to be Resource Conservation options (24). Others were Material change (2), Resource Recovery (2), Technology Change (1), Equipment Modification (7), Process Control (2) and Quality Improvement (1). Most of the options were either Low Cost (14) or Medium Cost (15). Cost benefit analysis was carried out for the 10 options identified as high priority. Four of these did not require any investment and the expected savings were quite substantial. Pay back periods for the rest of the options ranged from one to twelve months.

Most of the machines are being used under capacity since the customer requirement is for smaller batches of fabric in different colours. Installation of low capacity machines with low liquor ratios has been identified as one of the priority options therefore, even though it involves a high capital investment.

The industry has at present implemented only some of the chemical substitution options, lagging of the steam lines and non-acceptance of oil contaminated fabric. It is expected that options like lagging of jets, purchasing of low liquor ratio jets etc. will be implemented, when finances are available.

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12.0 References

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ANNEXURE D

LIST OF MAJOR CHEMICALS & DYES

Chemicals	Quantity kg/month
Acetic acid	240.95
Ammonium Sulphate	37.75
Dispersant	221.00
Bleaching powder	0.50
Cibafluid U	27.95
Dispersant NS 40	3.00
Hydrogen Peroxide	1,462.50
Invadine N.F.	13.85
Invatex PC	27.00
Irgasol CO New	28.75
Levagol HTC	26.90
Perintrol FH-H	3.00
Product 3CSR	89.26
Setamol TX 506	275.65
Sodium Carbonate	1,953.54
Sodium Chloride	3,529.00
Sodium Hydrosulphide	68.00
Sodium Hydroxide	288.90
Sodium Silicate	188.00
Sodium Sulphide	153.80
Sulphuric Acid	30.50
Sumahite PEB	72.27
Tinoclorite ON	12.50
Ultravon FL	32.60
Uvitex C.I.D.	25.02
Alfa N/Blue BF-HR	3 91
Alfa Red Red 3BF	28.11
Alfa Red Yellow 3GF	4 16
Alfa Red Yellow 3RF	34.37
Alfa T/Blue G	5.83
Ambifix Black BF-GR	11 81
Cibacron Blue FR	23
Cibacron Navy Blue FG	0.04
Cloadion Mary Dide I C	0.04

Cibacron Orange FR	0.06
Cibacron Red FB	1.27
Cibacron Scarlet F3G	0.10
Cibacron Yellow F3R	0.44
Dispersal Black EXSP 300	0.17
Dispersal Blue R 150%	4.07
(Blue 56)	
Dispersal Navy Blue EXBF 150%	4.07
Dispersal Orange CBN	0.13
Dispersal Rubine B(RED B)	7.03
Palanil Black FD-BE	84.80
Palanil Black FD-BN	150.08
Palanil Blue BGCF	20.16
Palanil Brown FE3	0.14
Palanil Yellow 3G	30.83
Rathalin Rubine 3B	16.17
Rathalin Black BLR 200%	22.16
Remazol Black B Gran	12.50
Resolin Yellow Brown	0.03
Serilin Scarlet BB-LS 150	0.01
Serilin N/Blue GR-LS 200	0.00
Serilin Brown 2BLS	0.00
Sullpphote Black Grains 00%DR	150.99
Sumifix Brill Blue B Special	1 88
Sumifix Supra Blue BRF	0.19
Terasil Brill Blue 54 895	3 33
Terasil Brill Pink 36	8 20
Terasil Brill Violet B L	3.48
Terasil Dispersal Red P4B	0.01
Terasil Golden Yellow 2RS	1.23
Terasil Red 5G	6.01
Terasil Red R	15.00
	. 10.00

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ANNEXURE E

MACHINES (capacity in kg)	100% COTTON			BLEND			100% POLYESTER					
(machine liquor ratio)	D	М	L	w	D	М	L	w	D	М	L	w
Winch 4 (150) (1:10)	1015(8)*	Ŧ	150 (1)*	922 (6)*	-	213 (2)*	171 3 (16) *	282 (2)*	-	-	-	-
Winch 1 (200) (1:10)	-	334 (2)*	_	826 (5)*	_	749 (5)*	275 4 (18) *	865 (5)*	_	402 (3)*	43 7 (4) *	1777 (14) *
Winch 2 (125) (1:10)	-	-	-	-	-	1018 (9)*	250 0 (23) *	207 (2)*		116 7 (12) *	54 8 (6) *	478 (6)*
Winch 3 (40) (1:10)	83 (6)*	_	-	70 (3)*	-	15 (1)*	29 (1)*	19 (2)*	-	15 (1)*	4 (1) *	-
New jet 2&1 (150) (1:17)		-	-	-	2913 (24)*	717 (7)*	140 4 (12) *	-	1179 (12)*	-	29 8 (3) *	_
Jet 2&1 (400) (1:10)	-	613 (2)*	306 (1)*	-	1383 (5)*	1583 (4)*	703 2 (18) *	310 (1)*	4823 (15)*	886 (3)*	_	3300 (12) *
Jet JF&JE (75) (1:10)	-	-	-	-	782 (11)*	157 (2)*		-	1363 (18)*	77 (1)*	-	-
Fongs (600) (1:7)	-	859 (2)*	136 2 (3)*	6736 (12)*	-	-	112 5 (2)*	4140 (7)*	_	-	-	

PRODUCTION STATISTICS (NOVEMBER 1994)

* Total number of batches

Jigger and washing machine were not operated during this month

Total production of November 1994

100% Cotton13,277 kgBlend31,910 kg100% Polyester16,754 kg

D - Dark, M - Medium, L - Light, W - White

ANNEXURE F

Operation	Name of chemicals/Dyes	Chemical concentration g/l or % of fabric weight		
		100% Cotton D M L W	100% Polyester D M L W	Cotton/Polyester blend D M L W
Scouring and bleaching (g/l)	H ₂ O ₂ NaOH Detergent Organic stabilizer	3 4 5 8 1 2 2 3 . 1 1 1 1 0.5 1 1 1	2 5 1 1 1 1 	3 3 5 7 1 1 1 1
Cotton dyeing(g/kg fabric)	Reactive dyes (g/kg) Disperse dyes (g/kg) Detergent (g/l)	2 8 8 1		1 - 4 1 - 4 1
Soaping (g/l)	Detergent (g/l)	2 1 0.5 -	1 0.5 0.5 -	2 1 0.5 -
Polyester dyeing	Dispersing agent(g/l) Reactive dyes (g/kg) Disperse dyes (g/kg) Levelling agent (g/l)		0.2 - 1 0.5 - 1 8 0.2 - 1	0.2 - 1 0.5 - 1 4 0.2 - 1
Acid washing(% of fabric weight)	Acetic acid*	1% for all shade		

MAJOR PROCESS CHEMICAL RECIPES

D-Dark shade, M-Medium shade, L-Light shade, W-White

* Formic acid is being used presently in place of Acetic acid.

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ANNEXURE G

ESTIMATION OF THE STEAM COST

(Based on a days consumption)

Fuel oil cost	$= 1980(1) \times 6.98(Rs/I)$
Cost of fuel pumping(600min)	= 13820.4 = 0.75(kW) x (600/60) x 6.34(Rs/kWh) = 47.55
Electric oil heater cost (600min) Water cost	$= 12(kW) \times (600/60) \times 6.34(Rs/kWh)$ = 760.8 = 14.4(m ³) x 7.81(Rs/m ³) = 112.5
* Water pumping cost considered as neglig	liple
Boiler water treatment	= 1177(Rs/day)
Air compressor power	$= 15(kW) \times (600/60) \times 6.34(Rs/kWh)$ = 951
Labor cost	= 280 (Rs/day)
Total cost Total steam produced Unit steam cost	= 17149.25 = 14400 kg = 1.19 Rs/kg

Steam cost was estimated for two days to get average unit steam cost

Average steam cost	= 1.20 Rs/kg
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ANNEXURE H

ESTIMATION OF EFFLUENT DISPOSAL COST ON THE BASIS OF COD REMOVAL

a) Capacity of plant = 200 m ³ /day b) Typical COD of textile effluent after equalization = 800 mg/l Chemical consumption Coagulant Alum (400 mg/l) = 80 kg/day Flocculant Polymer (2 mg/l in dry solid basis) = 400 g/day Neutralizer Lime (120 mg/l) = 24 kg/day Cost (Rs) Alum (Rs 16/kg) = 1280 Polymer (Rs 1000/kg) = 400 Lime (Rs 5/kg) = 120 Total Chemical cost = 1800/day Electricity Feed pump (1 kW) = 24 kWh Chemical preparation (0.2W x 3) = 18 kWh Dosing pump (0.1 x 3) = 7.2 kWh Flash mixer (0.5 kW) = 12 kWh Clarifier scraper (0.5kW) = 12 kWh Clarifier scraper (0.5kW) = 18 kWh BC (1.5 kW) = 36 kwh Secondary clarifier scraper (0.75 kW) = 18 kWh Total power = 145.7 kWh Electricity cost (Rs 5/kWh) = 726 Labor cost (24 labor hours per day) Total cost of labor including EPF, ETF, and annual overtime Labor cost (24 labor hours per day) Total operational cost = Rs 600/day Sludge handling cost = Rs 150/day Total operational cost = Rs 3726/day COD removal required per day = 200((300-250) x 10 ⁻³ kg/day = 110 kg/day	Assump	tions	
b) Typical COD of textile effluent after equalization = 800 mg/l Chemical consumption Coagulant Alum (400 mg/l) = 80 kg/day Flocculant Polymer (2 mg/l in dry solid basis) = 400 g/day Neutralizer Lime (120 mg/l) = 24 kg/day Cost (Rs) Alum (Rs 16/kg) = 1280 Polymer (Rs 1000/kg) = 400 Lime (Rs 5/kg) = 120 Total Chemical cost = 1800/day Electricity Feed pump (1 kW) = 24 kWh Chemical preparation (0.2W x 3) = 18 kWh Dosing pump (0.1 x 3) = 7.2 kWh Flash mixer (0.5 kW) = 12 kWh Clarifier scraper (0.5kW) = 18 kWh RBC (1.5 kW) = 36 kwh Secondary clarifier scraper (0.75 kW) = 18 kWh Total power = 145.7 kWh Electricity cost (Rs 5/kWh) = 726 Labor cost (24 labor hours per day) Total cost of labor including EPF, ETF, and annual overtime = Rs 25/h Labor cost = Rs 600/day Sludge handling cost = Rs 3726/day COD removal required per day = 200(800-250) x 10 ⁻³ kg/day = 110 kg/day		a) Capacity of plant	= 200 m³/day
equalization= 800 mg/lChemical consumption Coagulant Alum (400 mg/l)= 80 kg/day Flocculant Polymer (2 mg/l in dry solid basis)= 400 g/day Polymer (2 mg/l in dry solid basis)Cost (Rs) Alum (Rs 16/kg)= 1280 Polymer (Rs 1000/kg)= 400 ElectricityFeed pump (Rs 1000/kg)= 120 Total Chemical cost= 1800/dayElectricity Feed pump (1 kW)= 24 kWh Chemical preparation (0.2W x 3)= 18 kWh Posing pump (0.1 x 3)Dosing pump (0.1 x 3)= 7.2 kWh Electricity RBC (1.5 kW)= 12 kWh Electricity = 18 kWh RBC (1.5 kW)Electricity cost (24 labor hours per day) Total cost of labor including EPF, ETF, and annual overtime total operational cost= Rs 25/h E s 3726/dayLabor cost Total operational cost= Rs 25/h E s 3726/day= Rs 3726/dayCOD removal required per day Electricity Total operational cost= Rs 3726/dayCost for COD removal= 3276/110 E Rs 30/ kg= 3276/110 E Rs 30/ kg		b) Typical COD of textile effluent after	
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Secondary clarifier scraper (0.75 kW) = 18 kWh Total power = 145.7 kWh Electricity cost (Rs 5/kWh) = 726 Labor cost (24 labor hours per day) Total cost of labor including EPF, ETF, and annual overtime = Rs 25/h Labor cost = Rs 600/day Sludge handling cost = Rs 150/day Total operational cost = Rs 3726/day COD removal required per day = 200(800-250) x 10 ⁻³ kg/day = 110 kg/day Cost for COD removal = 3276/110 = Rs 29.78/ kg = Rs 30/ kg		RBC (1.5 kW)	= 36 kwh
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Total operational cost= Rs 3726/dayCOD removal required per day= $200(800-250) \times 10^{-3} \text{ kg/day}$ Cost for COD removal= $3276/110$ = Rs 29.78/ kg= Rs 30/ kg		Sludge handling cost	= Rs 150/day
COD removal required per day $= 200(800-250) \times 10^{-3} \text{ kg/day}$ Cost for COD removal $= 3276/110$ $= \text{Rs } 29.78/ \text{ kg}$ $= \text{Rs } 30/ \text{ kg}$		Total operational cost	= Rs 3726/day
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= Rs 30/ kg	2000 101		= Rs 29.78/ kg
			= Rs 30/kg
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ANNEXURE I

UTILITY COSTS

UTILITY	UNIT COST (Rs)	COST (Rs/kg FABRIC)
WATER	7.81 /m ³	1.17
STEAM	1.20 / kg	5.46
ELECTRICITY	6.34 / kWh	3.45
FUEL OIL	6.98 / 1	3.74
TREATMENT COST*	30 / kg COD	3.20§

- S Treatment cost per kg of fabric is calculated from total effluent treatment cost (Rs 204,390/month) and total production (63937 kg/M) in November 1994.
- * An effluent treatment plant is not available presently.

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