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# MINI HYDRO ELECTRIC GENERATION IN TANZANIA+

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# I. INTRODUCTION

Tanzania is a relatively will commutate of electric power with a national maximum demand of just over 130MW and total sales of 587GMn in 1978. This is less than 35KMh per capita. Total installed usable capacity is about 148MW hydro electric and 39MW thermal. Population and demand centre are distributed throughout the country in regions of favourable climate and geography. Therefore while demand for electricity is relatively small, the electric system to serve the load centres is geographically large. Most of the main demand centres are intercommental by more than 1,000 km of 132kV and 220kV transmission line. This existing grid system accounts for over 85 percent of all electricity sclem. The remaining 15 percent is accounted for in 17 isolated brunches scattered throughout the country, most of them folio, applied from diexel stations. Figure 1 shows the layout of the mathematical grid system, existing and proposed.

Commercial puter Commercian and supply in Tensania is the sole responsibility of the Tensania alectric Supply Company (TANESCO). This is a wholive publicly owned company. The Government of Tensania through TAULICO is engaged in a process of providing power to all the people gradually as a latter economic conditions permit. As of now very few places in them all areas are samplied with electricity. The situation is changing as electrification of villages and small towns is being given the priority it deserves — at par with social welfare activities like read construction, water supply schemes, sewage disposal etc.

# II. PRESENT STATUS OF MINI-HIDRO GENERATION IN TANZANIA

At present the large hydro potential (2,100 NW with a potential firm yield of about 19,0000Nh) in being exploited by the construction of large hydro schoren. In 1980 the Kidatu Stage II Project, a 100NW addition to the 100NM capacity Stage I, will be commissioned. Another large scale project in the pipeline is the Stiegler's Gorge Power Project. (Child's have determined its full potential at 1200NW.

Unfortunately, until recently little has been done to develop small hydro stations. TABLECO operates three small hydro stations whose combined installed expanity is 2.67% compared to a total hydro installed of 142%% in the country. The three stations are:-

- (a) Townsaganga on the little Rusha River, with an installed corracity of 1120Kd
- (b) Wikuletwa with an installed capacity of 1160KW. This station is on the Pangani River.
- (c) Louisi on Mealisi River. This has an installed capacity of 340MJ.

Bosides the TARRES operated stations, there exist other sixteen privately comed exact hydro stations. The majority of these were established by Missiemetics to provide power to themselves and the institutions they run e.g. hornitels, schools, etc. Their especities range from 3KW to 120001. Appendix I gives a listing of these stations.

# III. FOTE MIALS AND PROSPECTS OF DEVELOPING MINI-HYDRO SCHEMES THE TRUESMAN

The Civili-west of Tansania has a low of potential for small hydro gardential achanne. This has been out of a study carried out by the Livility of Veter, Phongy and Minerals in 1976. The study covered fifty-has rivers. It showed the existence of large resources scattered along the Rife Valley from Ruvum to Rigoma. The 52 rivers included in the regard gardens approximately 800KW of firm power capacity, i.e. 6,600 MHs. Installed expanity is expected to amount to 1,100KW. Of the 52 rivers investigated, 31 could have an installed expanity of less than 50M cach. These are listed in Appendix 2.

Other investigated potential sites for small hydro schemes are:

Nyono River in West Lake
2.5MW
Lindyn River in Numma
2.1MW
Lindyn Fylro Meetric Project
1.5MW

# IV. PROBLEMS AND CONSTRAINTS

- (a) There is a need to inform and educate people in the utility industry and those related to it especially those is position to make decisions on energy strategies about the merits of small hydrogeneration schemes. Most of them have not been exposed to this power resource. Their experience is mainly with large schemes.
- (b) To implement the mini-hydro schemes requires capital just like most development projects. The ability of developing countries to raise capital is very limited. With the main source of funds being external borrowing, the constraints are availability of capital markets, repayment terms and interest rates. Fortunately the World Bank and its associated bodies have been keen on financing rural development projects in developing countries and it should not be too difficult to rally this organization and others to this worthy cause.
- (c) While it is true that human settlements generally concentrate near to water supplies, the same may or may not be suitable for hydro power generation schemes. Neither is every site suitable for microhydro schemes necessarily habitable. Some kind of persuasion would be necessary to get people to live near places with minihydro potential. The Villagization Programme in ansania could be deployed to effect this.

# v. CONCLUSION

Mini-hydro power generation is now considered an established practise in many countries including the most advanced and highly developed ones.

This power can be derived from water drops available in various forms:

- (i) Small rivule's, streams and falls
- (ii) Irrigation releases and distribution canal drops

The experience in many countries has shown that harnessing these resources is an attractive, economical proposition.

We in Tanzania now have a Rural Electrification Programme in full gear. Small towns and villages are getting electric power as and when financial resources permit. The approach has been to connect these loads to the grid or to a local system where possible. Another alternative has been to build small diesel stations. Tanzania has the necessary hydrological resources for the establishment of minihydro schemes. Where such resources exist they should be given priority over diesel generation. We are all too aware of the ever rising prices of oil. Let us not forget too that oil is not an unlimited resource whereas water, given a favourable rainfall pattern, is. The economic viability has to be established first. The simple designs of the mini-hydro plants might make some people weary. One or two pilot schemes could first be introduced to test the durability of these units.

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Henry Kadete and Roland Reichel University of Dar es Salaam September 1978

Acres International Limited Niagara Falls, Canada February 1978

# APPENDIX I SMALL HYDROPOWER INSTALLATIONS IN TANZANIA NOT OWNED BY TANESCO

NAME	SIZE
1. Swiss Coffee Plantation Utengule/Mbeya	?
2. Mbarali State Farm Mbeya	160KW
3. Ngare Sero Mt. Lodge Arusha	12MV
4. Sakarani Mission Soni	5K4
5. Magereza, Project Kitay Songea	45KV
6. Catholic Mission Nyagao Lindi	2017
7. Moravian Mission Isoko, Tukuyu	10.5KW
8. Procure Benedictine Fathers Uwemba, Njombe	100KW
9. Bulongwa Hospital Njombe	180KW
10. Sem nary Kaengesa Sumbawang	40K/
11. Moravian Mission Rungwe Tukuyu	21 <b>KW</b>
12. Benedictine Fathers Peramiho Songea, Installation St. Marus Hanga	30 <b>K</b> ∀
13. Benedictine Fathers Peramiho Songea, Installation Lumbila Uyassa	3 <b>K</b> W
14. Catholic Mission Nyagao Lindi	14KW
15. Moravian Mission Isoko Tukuyu	7KW
16. Ndolage Hospital Kamachumu, Bukoba	44KW

SOURCE: EXPERIENCES WITH SMALL HYDRO-ELECTRIC POWER STATIONS IN TANZANIA:

Henry Kadete and Roland Reichel University of Dar es salaam.

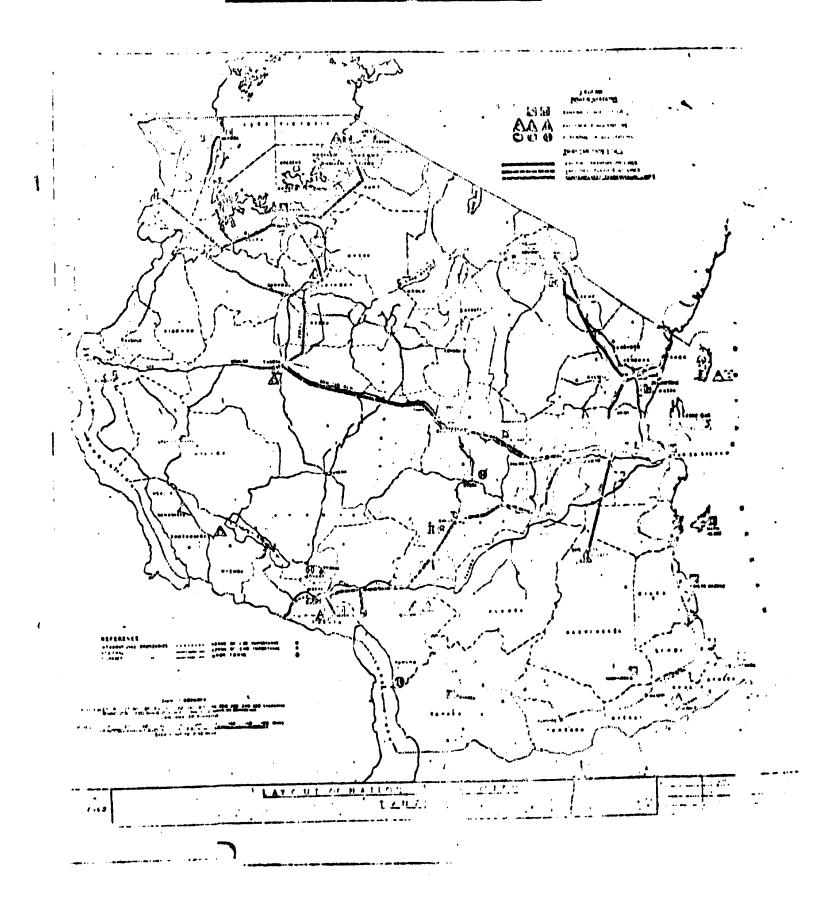
APPENDIX 2

RECISTER OF RIVERS INVESTIGATED FOR SMALL HYDRO POTENTIAL IN
WESTERN TANZANIA

	NAME OF RIVER	DISTRICT OF LOCATION	INSTALLED CAPACITY (MV)
1.	Yungu	Moinga	0.09
2.	Mbawa	Moinga	1.0
3.	Luvika	Mbinga	1.4
4.	Luaita (Mbinga)	Moinga	0.19
5.	Upper Ruvuma	Songea	2
6.	Hanga	Songea	0.55
7.	Lilondi	Songea	1.4
8.	Ki tiwaka	Njombe	5.1
9.	Malisa	Njombe	1.25
10.	Kiwira (upstream)	Kyela	3
11.	Lupa	Chunya	2.8
12.	Waku	Chunya	2.5
13.	Yeye	Churya	2.5
14.	Lokima	Mpanda	4
15.	Mtozi	Ufipa	2.4
16.	Mbede	Ufipa	1.24
17.	Mamba	Ufipa	0.15
18.	Kilongo	Ufipa	0.41
19.	Mpete	Ufipa	0.05
20.	Chulu	Ufipa	0.85
21.	Kirambo	Ufipa	0.28
22.	Muse	Ufipa	0.52
23.	Luiche	Ufipa	1,1
24.	Mileps	Ufipa	0.4
25.	Mba.	Ufipa	3
26.	Kilemba	Ufipa	0.53
27.	Kawa	Ufipa	2
28.	Luaufi	Ufipa	1,2
29.	Mtambo	Mpanda	2.4
<b>30.</b>	Ruchugi	Kigoma/Kasulu	1
31.	Mcuti	Kigoma	0.63

SOURCE: THE HYDRO-POWER AND IRRIGATION STUDY OF WESTERN TANZANIA-Ministry of Water, Energy & Minerals. 1976

Figure 1 - Layout of national grid system, Tansaia



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